

New Hampshire CORE Energy Efficiency Programs

1st Quarter Report January 2015 – March 2015

Docket DE 14-216

May 29, 2015









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Highlights CORE & Company-Specific Programs

	Program Expe	nses ¹		kWh Savings			MMBtu Saving	gs	Custon	ners
Description	Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities										
CORE Programs										
Municipal Program	\$ 254,822	13%	353,012	4,623,164	9%	357	6,982	18%	34	13%
All Other CORE Programs	\$ 4,232,062	21%	7,120,672	105,917,092	16%	9,568	200,345	26%	19,772	14%
Sub-total	\$ 4,486,883	20%	7,473,684	110,540,256	16%	9,926	207,327	25%	19,806	14%
Company Specific Programs ²	\$ 109,617	6%	440,006	440,006	1%	-	0	0%	25,000	100%
Total Electric	\$ 4,596,500	19%	7,913,691	110,980,262	15%	9,926	207,327	25%	44,806	28%
Gas Utilities										
CORE Programs	\$ 1,892,421	30%	73,244	1,254,152	22%	49,330	752,446	34%	1,070	34%
Company Specific Programs ²	\$ 140,081	43%	-	-	-	-	-	-	25,000	100%
Total Gas	\$ 2,032,502	30%	73,244	1,254,152	22%	49,330	752,446	34%	26,070	92%
Grand Total	\$ 6,629,003	21%	7,986,935	112,234,414	15%	59,256	959,773	31%	70,876	37%

Notes:

http://www.puc.state.nh.us/Regulatory/Docketbk/2014/14-216/LETTERS-MEMOS-TARIFFS/14-216%202014-12-11%20PSNH%20ATT-JT%20SETTLEMENT%20AGREEMENT.PDF

⁽¹⁾ Program expenses shown in this report exclude the performance incentive (PI), which can vary by program and accomplishment thresholds. The planned budget for PI is 7.5% of actual program expenditures for the electric utilities and 8% of actual program expenditures for the gas utilities as shown in the Commission approved 2015-2016 Plan, p. 82. The actual PI for each utility is calculated to reflect the utilities' final accomplishments and is filed with the Commission by June 1st of each year for the preceding program year.

⁽²⁾ Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Highlights CORE Programs 1

	Program Ex	xpenses		kWh Savings			MMBtu Savings		Custo	mers
Description	Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities										
Residential										
Home Energy Assistance	\$ 631,776	16%	112,045	1,961,725	28%	2,507	51,107	23%	102	26%
EnergyStar® Homes	\$ 207,559	14%	107,948	2,454,564	7%	1,486	36,314	18%	29	8%
NH Home Performance w/Energy Star	\$ 879,831	32%	905,975	16,684,991	295%	5,207	108,864	34%	1,167	164%
EnergyStar® Appliances	\$ 463,293	13%	1,463,682	24,333,620	18%	368	4,060	11%	18,300	14%
Sub-total	\$ 2,182,459	19%	2,589,650	45,434,900	25%	9,568	200,345	26%	19,597	14%
Commercial & Industrial										
Large Business Energy Solutions	\$ 1,205,540	25%	2,395,948	32,732,245	10%	-	-	-	38	9%
Small Business Energy Solutions	\$ 844,063	24%	2,135,074	27,749,947	21%	-	-	-	137	17%
Municipal Program	\$ 254,822	13%	353,012	4,623,164	9%	357	6,982	18%	34	13%
Sub-total	\$ 2,304,424	22%	4,884,034	65,105,356	12%	357	6,982	18%	209	14%
Total Electric	\$ 4,486,883	20%	7,473,684	110,540,256	16%	9,926	207,327	25%	19,806	14%
Gas Utilities										
Residential										
Home Energy Assistance	\$ 151,849	13%	14,794	258,883	6%	1,058	20,871	13%	29	8%
EnergyStar® Homes	\$ 13,022	9%	5,867	146,675	69%	333	8,335	22%	7	25%
NH Home Performance w/Energy Star	\$ 176,763	21%	1,117	22,340	-	4,413	90,911	36%	162	33%
EnergyStar® Appliances	\$ 509,747	41%	50,626	811,134	92%	13,812	230,724	69%	784	48%
Sub-total	\$ 851,381	25%	72,404	1,239,032	22%	19,616	350,841	44%	982	39%
Commercial & Industrial										
Large Business Energy Solutions	\$ 372,923	21%	-	-	-	14,603	135,760	15%	10	6%
Small Business Energy Solutions	\$ 668,117	53%	840	15,120	42%	15,111	265,845	196%	78	16%
Sub-total	\$ 1,041,040	34%	840	15,120	-	29,714	401,605	29%	88	13%
Total Gas	\$ 1,892,421	30%	73,244	1,254,152	111%	49,330	752,446	34%	1,070	34%
Grand Total	\$ 6,379,305	22%	7,546,928	111,794,408	16%	59,256	959,773	32%	20,876	15%

Notes:

(1) Amounts shown above pertain only to the <u>CORE</u> programs. The amounts pertaining to the <u>Company-Specific</u> programs are shown on page 3.

Highlights Company-Specific Programs ¹

	Program	Expenses		kWh Savings			MMBtu Saving	s	Custo	mers
Description	Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities										
Residential										
Home Energy Reports	\$ 33,787	12%	440,006	440,006	10%	-	-	-	25,000	100%
Education	\$ 10,226	19%	-	-	-	-	-	-	-	-
Forward Capacity Market Expenses ²	\$ 9,739	14%	-	-	-	-	-	-	-	-
Sub-total	\$ 53,751	6%	440,006	440,006	10%	-	-	-	25,000	100%
Commercial & Industrial										
Smart Start	\$ 9,333	16%	-	-	-	-	-	-	-	-
C&I Customer Partnerships	\$ -	0%	-	-	-	-	-	-	-	-
C&I RFP Program	\$ 13,738	3%	-	-	-	-	-	-	-	-
Education	\$ 13,633	4%	-	-	-	-	-	-	-	-
Forward Capacity Market Expenses ²	\$ 19,162	12%	-	-	-	-	-	-	_	_
Sub-total	\$ 55,865		-	-	-	-	-	-	-	-
Total Residential and C&I	\$ 109,617	5%	440,006	440,006	1%	-	-	-	25,000	100%
<u>Gas Utilities</u>										
Residential										
Building Practices & Demonstration	\$ 131,597	42%	-	-	-	-	-	-	25,000	100%
Education	\$ 2,675	16%	-	-	-	-	-	-	-	-
Sub-total	\$ 134,272	41%	\$ -	\$ -		-	-	-	25,000	100%
Commercial & Industrial										
Building Practices & Demonstration	\$ -	0%								
Education	\$ 5,809	22%	-	-	-	-	-	-	-	-
Sub-total	\$ 5,809	2%	-	-	-	-	-	-	-	-
Total Residential and C&I	\$ 140,081	40%	-	-	-	-	-	-	25,000	100%
Grand Total	\$ 249,698	11%	440,006	440,006	1%	-	-	-	50,000	100%
	· ·		•	<u> </u>					<u> </u>	

Notes:

⁽¹⁾ Amounts shown above pertain only to the <u>Company-Specific</u> programs. The amounts pertaining to the <u>CORE</u> programs are shown on page 2. Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

⁽²⁾ Amounts shown are expenses related to the electric utilities' participation in ISO-NE's Forward Capacity Market. Revenues received from ISO-NE are reported on page 19.

Highlights Home Energy Assistance Program ¹

						Ele	ctric Utilities							Gas	Utilities				
			Liberty								Sub-total					(Sub-total		Grand
Description	on		Utilities		NHEC	E	versource		Unitil		Electric		LU Gas	U	Initil Gas		Gas		Total
Program Expense:	Budget ²	\$	465,549	\$	254,856	\$	2,661,464	\$	459,624	\$	3,841,493	\$	921,250	\$	217,299	\$	1,138,549	\$	4,980,042
(CORE Program)	Actual	\$	34,021	\$	41,910	\$	480,470	\$	75,375	\$	631,776	\$	137,526	\$	14,323	\$	151,849	\$	783,625
	Percent		7%		16%		18%		16%		16%		15%		7%		13%		16%
Program Incentives:	Budget ³	\$	367,783	\$	216,989	\$	2,345,017	\$	279,914	\$	3,209,703	\$	742,850	\$	131,069	\$	873,919	\$	4,083,622
(CORE Program)	Actual ⁴	\$	18,939	-	44,830		461,729		67,175		592,673		133,543			\$	133,543		726,216
(CONE Program)	Percent		5%	Ų	21%	Ţ	20%	Ţ	24%	Ţ	18%	-	18%	Ţ	-	Ų	155,545		18%
			4.6		20		200		20		202		224		45		260		762
Customers Served:	Goal		46		29		280		39		393		324		45		369		762
	Actual ^{5,6}		3		10		97		12		122		29		-		29		151
	Percent		7%		34%		35%		31%		31%		9%		-		8%		20%
Collaboration:	Actual Collaborated Funds ⁷	\$	12,519	\$	19,869	\$	324,268	\$	18,619	\$	375,274	\$	97,270	\$	-	\$	97,270	\$	472,544
	Total Actual Expenses (CORE + Collaboration)	\$	46,540	\$	64,698	\$	785,997	\$	85,794	\$	983,029	\$	230,813	\$	-	\$	230,813	\$	1,213,842
	% of Total Actual Expenses		27%		31%		41%		22%		38%		42%		-		42%		39%
	Collaborated Units		3		6		81		6		96		29		_		29		125
	% of Total Customers Served		100%		60%		84%		50%		79%		100%		-		100%		83%
Heating Systems:	Actual Incentives	Ś	5,500	\$	_	\$	89,694	Ś	2,475	\$	97,669	\$	28,900	\$	_	\$	28,900	\$	126,569
0.7	% of HEA CORE Total Budget	ľ	1%	•	-	•	3%	•	1%	•	3%	ľ	3%	•	-	•	3%	•	3%
Dwelling Mix:																			
J	Single Family		3		10		97		12		122		26		0		26		148
	Multi-Family		0		0		0		0		0		3		0		3		3
	Total		3		10		97		12		122		29		0		29		151
					_						_								

Notes:

- (1) Program savings results are shown on page 8.
- (2) Program budget and actual numbers are based on total expenditures.
- (3) Reflects Program rebates and services only.
- (4) Program incentives are based on the HEA tracking system and does not align with the program rebate/services numbers on page 20 due to timing differences in processing. A true-up to actual incentive amounts is completed at year-end.
- (5) Program participation is based on the HEA tracking system and does not align with the program participation numbers on page 8 due to timing differences.

 Program participation numbers on page 8 are based on the invoices that have been processed through the end of the first quarter whereas the HEA tracking system reflects real-time number of participants.

 A true-up to actual number of participants is completed at year-end.
- (6) Number of customers served by county are as follows:

	Belknap	Carroll		Cheshire	Coos	Grafton	Hillsborough	Merrimack	Rockingham	Strafford	Sullivan	Total
Electric	16		0	4	8	10	50	11	17	3	3	122
Gas	3		0	0	0	0	22	4	0	0	0	29
Total												151

(7) Collaborated funds may include funding from numerous sources including the Department of Energy, town assistance, Community Development Block grants and also from other utilities. For example, if Eversource and Liberty Utilities-Gas worked on a joint project, Eversource includes the incentives from Liberty-Gas as part of its collaboration funds and Liberty-Gas includes incentives from Eversource as collaboration funds.

Highlights CO₂ Emissions Reductions

					Electric Utilities		Gas	Utilities		Grand Total	
		CO2 Emission	CO2 Emission		Estimated CO2 E	missions		Estimated CO2		Estimated CO2 I	Emissions
		Factors	Factors	YTD	Reductions in Mo	etric Tons	YTD	Emissions	YTD	Reductions in M	etric Tons
		In lbs	In Metric Tons	Energy	All Programs	RGGI Funded	Energy	Reductions	Energy	All Programs	RGGI Funded
Description	Units	Per Unit ¹	Per Unit	Reduction	(All funding sources)	Portion	Reduction	in Metric Tons	Reduction	(All funding sources)	Portion
<u>Annual</u>											
Electricity ²	MWH	1,087.000	0.4930	7,914	3,901	181	_	_	7,914	3,901	181
Natural Gas	MMBtu	117.080	0.0531	701	37	1	49,330	2,619	50,031	2,657	1
Distillate Fuel Oil (#1, #2 & #4)	MMBtu	161.386	0.0732	4,984	365	10	-	-	4,984	365	10
Residual Fuel Oil (#5 & #6)	MMBtu	173.906	0.0789	-	-	-	_	_	-	-	-
Kerosene	MMBtu	159.535	0.0724	657	48	5.77	_	_	657	48	6
LPG	MMBtu	139.178	0.0631	-	-	-	_	_	-	-	-
Propane	MMBtu	139.178	0.0631	2,405	152	24.61	_	-	2,405	152	25
Wood	MMBtu	-	-	1,178	-	-	-	-	1,178	-	-
Wood Pellet		-	-	-	-	_	_	-	-	-	-
Other	MMBtu	-	-	-	-	-	-	-	_	-	-
									-	-	-
Total Annual Emissions Reductio	ns				4,503	222		2,619		7,122	222
<u>Lifetime</u>											
Electricity ²	MWH	1,087.000	0.4930	110,980	54,710	2,316	_	-	110,980	54,710	2,316
Natural Gas	MMBtu	117.080	0.0531	15,463	821	24	752,446	39,953	767,909	40,774	24
Distillate Fuel Oil (#1, #2 & #4)	MMBtu	161.386	0.0732	102,202	7,480	204	-	-	102,202	7,480	204
Residual Fuel Oil (#5 & #6)	MMBtu	173.906	0.0789	-	-	-	-	-	-	-	-
Kerosene	MMBtu	159.535	0.0724	12,556	908	110	-	-	12,556	908	110
LPG	MMBtu	139.178	0.0631	-	-	-	-	-	-	-	-
Propane	MMBtu	139.178	0.0631	52,132	3,291	482	-	-	52,132	3,291	482
Wood	MMBtu	-	-	24,974	-	-	-	-	24,974	-	-
Wood Pellet		-	-	-	-	-	-	-	-	-	-
Other	MMBtu	-	-	-	-	-	-	-	-	-	-
Total Lifetime Emissions Reducti	ons				67,210	3,136		39,953		107,163	3,136

Notes:

(1) Source of CO2 Emission Factors in lbs/unit for all other fuels:

(2) Source of CO2 Emission Factors in lbs/unit for electricity:

http://www.eia.gov/electricity/annual/html/epa_a_03.html

Based on 2009 Greenhouse Gas Emisssions Reduction Fund Grant Guidelines for CO_2 emission conversion factor for electrically powered equipment.

Highlights Annual Savings by Fuel Type

					Electric Ut	ilities			
				Annual M	MBtu Savings				Annual kWh Savings
		Natural			Ť				
Program	Oil	Gas	LP	Kerosene	Wood	Wood Pellet	Other	Total	Electricity
Home Energy Assistance	1,118	165	260	656	308	-	-	2,507	112,045
EnergyStar® Homes	67	366	1,051	-	2	-	_	1,486	107,948
NH Home Performance w/Energy Star	3,569	68	699	1	869	-	_	5,206	905,975
EnergyStar® Products	229	102	38	-	-	-	-	369	1,463,682
Large Business Energy Solutions	_	-	-	-	_	-	-	-	2,395,948
Small Business Energy Solutions	_	-	-	-	-	-	-	-	2,135,074
Municipal Program	-	-	357	-	-	-	-	357	353,012
Company-Specific Programs	-	-	-	-	-	-	-	-	440,006
	4.004	701	2,405	657	1,178	-		9,925	7,913,691
Total	4,984	701	2,403				-	3,323	7,515,651
Total	4,984	701	2,403	037	Gas Utili			3,323	Annual
Total	4,984		2,403					J,323	
		Natural		Annual M	Gas Utili MBtu Savings	ties			Annual kWh Savings
Program	Oil		LP		Gas Utili		Other	Total	Annual
Program		Natural		Annual M	Gas Utili MBtu Savings	ties		Total	Annual kWh Savings Electricity
		Natural Gas		Annual M	Gas Utili MBtu Savings	ties			Annual kWh Savings Electricity 14,794
Program Home Energy Assistance		Natural Gas 1,058		Annual M	Gas Utili MBtu Savings	ties		Total 1,058	Annual kWh Savings Electricity
Program Home Energy Assistance EnergyStar® Homes		Natural Gas 1,058 333		Annual M	Gas Utili MBtu Savings	ties		Total 1,058 333	Annual kWh Savings Electricity 14,794 5,867
Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star		Natural Gas 1,058 333 4,413		Annual M	Gas Utili MBtu Savings	ties		Total 1,058 333 4,413	Annual kWh Savings Electricity 14,794 5,867 1,117
Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products		Natural Gas 1,058 333 4,413 13,812		Annual M	Gas Utili MBtu Savings	ties		Total 1,058 333 4,413 13,812	Annual kWh Savings Electricity 14,794 5,867 1,117
Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products Large Business Energy Solutions Small Business Energy Solutions		Natural Gas 1,058 333 4,413 13,812 14,603		Annual M	Gas Utili MBtu Savings	ties		Total 1,058 333 4,413 13,812 14,603	Annual kWh Savings Electricity 14,794 5,867 1,117 50,626
Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products Large Business Energy Solutions		Natural Gas 1,058 333 4,413 13,812 14,603		Annual M	Gas Utili MBtu Savings	ties		Total 1,058 333 4,413 13,812 14,603	Annual kWh Savings Electricity 14,794 5,867 1,117 50,626

Summary of Results by Utility CORE & Company-Specific Programs Combined ¹

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Dragram Evnances	Dudget	\$ 3,007,301 \$	1,643,773	¢ 16.479.606	ć 2.06F.249	\$ 24,094,997	\$ 5,326,810	Ć 1.419.021	¢ 6745741	\$ 30,840,738
Program Expenses	Budget		, ,	\$ 16,478,606						
		\$ 332,425 \$	321,271		•		\$ 1,812,784	•		
	Percent	11%	20%	21%	16%	19%	34%	15%	30%	21%
Program Participation	Goal	15,490	29,996	91,986	24,810	162,282	27,591	601	28,192	190,474
	Actual	4,197	1,989	36,371	2,250	44,806	25,966	104	26,070	70,876
	Percent	27%	7%	40%	9%	28%	94%	17%	92%	37%
Annual kWh Savings	Goal	5,420,202	2,619,275	43,528,679	5,411,319	56,979,475	240,214	43,272	283,486	57,262,961
G	Actual	467,586	701,370	5,925,034	819,700	7,913,691	73,244	-	73,244	7,986,935
	Percent	9%	27%	14%	15%	14%	30%	-	26%	
Lifetime kWh Savings	Goal	72,511,851	33,192,755	565,700,808	73,836,957	745,242,371	4,677,776	914,763	5,592,539	750,834,911
G	Actual	6,411,634	9,787,423	82,670,492	12,110,712	110,980,262	1,254,152	-	1,254,152	112,234,414
	Percent	9%	29%	15%	16%	15%	27%	-	22%	
Annual MMBtu Savings	Goal	4,134	3,624	28,338	4,281	40,377	106,075	34,889	140,963	181,340
0	Actual	386	846	8,258	435	9,926	46,703	2,627	49,330	59,256
	Percent	9%	23%	29%	10%	25%	44%	8%	•	•
Lifetime MMBtu Savings	Goal	90,384	73,914	575,524	82,686	822,507	1,585,616	650,915	2,236,530	3,059,038
	Actual	8,047	16,177	174,529	8,574	207,327	698,299	54,147	752,446	959,773
	Percent	9%	22%	30%	10%	25%	44%	8%		· ·

⁽¹⁾ Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Program Results Home Energy Assistance (HEA)

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 465,549 \$	254,856		-			•		
	Actual	\$ 34,021 \$	41,910		-	•		•	*	*
	Percent	7%	16%	18%	16%	16%	15%	7%	13%	16%
Program Participation	Goal	46	29	280	39	393	324	45	369	762
	Actual	3	5	86	8	102	29	-	29	131
	Percent	7%	17%	31%	21%	26%	9%	-	8%	17%
Annual kWh Savings	Goal	53,434	35,100	332,705	94,642	515,881	197,640	22,805	220,445	736,326
-	Actual	4,899	7,355	91,123	8,668	112,045	14,794	-	14,794	126,839
	Percent	9%	21%	27%	9%	22%	7%	-	7%	17%
Lifetime kWh Savings	Goal	660,141	559,659	4,161,879	1,670,379	7,052,057	3,952,800	513,873	4,466,673	11,518,730
-	Actual	80,607	100,824	1,630,908	149,386	1,961,725	258,883	-	258,883	2,220,608
	Percent	12%	18%	39%	9%	28%		-	6%	19%
Annual MMBtu Savings	Goal	1,243	804	7,527	1,262	10,835	6,651	1,294	7,945	18,780
	Actual	100	181	2,019	207	2,507	1,058	-	1,058	3,565
	Percent	8%	23%	27%	16%	23%		-	13%	19%
Lifetime MMBtu Savings	Goal	26,130	16,641	158,848	22,432	224,051	133,013	28,135	161,148	385,199
J	Actual	2,111	3,835	40,839	4,322	51,107	20,871	-	20,871	71,978
	Percent	8%	23%	26%	19%	23%		-	13%	19%

Program Results Energy Star® Homes

			E	lectric Utilities			(Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 129,850 \$	-						•	
	Actual	\$ 10,084 \$	14,712	171,600	\$ 11,163 \$	207,559	\$ 8,117	\$ 4,904	\$ 13,022	\$ 220,581
	Percent	8%	8%	17%	6%	14%	11%	6%	9%	13%
Program Participation	Goal	38	21	283	28	370	15	13	28	398
	Actual	-	-	29	-	29	7	-	7	36
	Percent	-	-	10%	-	8%	46%	-	25%	9%
Annual kWh Savings	Goal	42,971	165,241	1,127,834	51,012	1,387,058	-	9,950	9,950	1,397,008
	Actual	-	-	107,948	-	107,948	5,867	-	5,867	113,815
	Percent	-	-	10%	-	8%	-	-	59%	8%
Lifetime kWh Savings	Goal	952,871	4,055,244	27,340,086	1,007,449	33,355,649	-	212,335	212,335	33,567,983
	Actual	-	-	2,454,564	-	2,454,564	146,675	-	146,675	2,601,239
	Percent	-	-	9%	-	7%	-	-	69%	8%
Annual MMBtu Savings	Goal	1,187	738	5,159	951	8,034	990	536	1,526	9,560
, and the second	Actual	-	-	1,486	-	1,486	333	-	333	1,819
	Percent	-	-	29%	-	18%	34%	-	22%	19%
Lifetime MMBtu Savings	Goal	29,562	18,272	127,960	23,057	198,850	24,742	12,589	37,330	236,181
l	Actual	-	-,	36,314	-	36,314	8,335	-	8,335	44,649
	Percent	-	-	28%	-	18%	34%	-	22%	19%

Program Results Home Performance With Energy Star® (HPwES)

				lectric Utilities			(Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 267,816 \$	-	\$ 1,923,582					· ·	
	Actual	\$ 69,903 \$	-			-			•	
	Percent	26%	23%	34%	31%	32%	22%	13%	21%	29%
Program Participation	Goal	49	64	538	60	711	468	25	493	1,204
	Actual	14	15	954	184	1,167	158	4	162	1,329
	Percent	29%	23%	177%	305%	164%	34%	16%	33%	110%
Annual kWh Savings	Goal	24,689	38,272	215,815	39,053	317,829	-	-	-	317,829
	Actual	16,820	18,230	677,028	193,897	905,975	1,117	-	1,117	907,092
	Percent	68%	48%	314%	497%	285%	-	-	-	285%
Lifetime kWh Savings	Goal	434,413	725,839	3,809,260	687,459	5,656,971	-	-	-	5,656,971
	Actual	355,225	312,042	12,794,498	3,223,226	16,684,991	22,340	-	22,340	16,707,331
	Percent	82%	43%	336%	469%	295%	-	-	-	295%
Annual MMBtu Savings	Goal	1,394	1,634	11,609	1,760	16,396	11,681	973	12,654	29,050
, and the second	Actual	-	452	4,572	183	5,207	4,360	53	4,413	9,620
	Percent	-	28%	39%	10%	32%	37%	5%	35%	33%
Lifetime MMBtu Savings	Goal	29,050	32,880	228,960	32,027	322,917	233,624	20,825	254,449	577,366
	Actual	-	9,732	95,380	3,752	108,864	89,360	1,551	90,911	199,775
	Percent	-	30%	42%	12%	34%	38%	7%	36%	35%

Program Results Energy Star® Products

				Electric Utilities			(Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 413,897 \$	•	\$ 2,397,437	\$ 365,000			\$ 421,695 \$	1,237,578	\$ 4,776,163
	Actual	\$ 45,386 \$	65,398	\$ 286,038	\$ 66,470	\$ 463,293	\$ 392,655	\$ 117,092 \$	509,747	\$ 973,039
	Percent	11%	18%	12%	18%	13%	48%	28%	41%	20%
Program Participation	Goal	15,185	29,743	64,803	24,573	134,304	1,238	407	1,645	135,949
	Actual	4,131	1,958	10,182	2,029	18,300	698	86	784	19,084
	Percent	27%	7%	16%	8%	14%	56%	21%	48%	14%
Annual kWh Savings	Goal	1,694,350	999,269	7,197,904	1,070,382	10,961,905	40,558	10,518	51,076	11,012,980
	Actual	152,662	170,201	924,914	215,905	1,463,682	50,626	-	50,626	1,514,308
	Percent	9%	17%	13%	20%	13%	125%	-	99%	14%
Lifetime kWh Savings	Goal	22,261,649	9,886,166	88,277,887	13,792,920	134,218,623	688,688	188,555	877,243	135,095,866
	Actual	2,604,852	2,789,036	15,374,092	3,565,640	24,333,620	811,134	-	811,134	25,144,754
	Percent	12%	28%	17%	26%	18%	118%	-	92%	19%
Annual MMBtu Savings	Goal	143	364	2,839	147	3,494	14,006	5,158	19,164	22,658
_	Actual	62	80	181	45	368	12,463	1,349	13,812	14,180
	Percent	43%	22%	6%	31%	11%	89%	26%	72%	63%
Lifetime MMBtu Savings	Goal	1,572	4,006	31,232	1,622	38,432	238,700	97,573	336,273	374,705
	Actual	681	883	1,996	500	4,060	204,900	25,824	230,724	234,783
	Percent	43%	22%	6%	31%	11%	86%	26%	69%	63%

Program Results Large Business Energy Solutions

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Drogram Evnences	Dudget	\$ 986,517	\$ 188,981	¢ 2.012.400	\$ 792,418	¢ 4,000,406	\$ 1,445,300	\$ 313,214 \$	1 750 514	¢ 6.629.021
Program Expenses	Budget			\$ 2,912,490						
	Actual	\$ 58,568		\$ 1,071,993					· · · · · · · · · · · · · · · · · · ·	
	Percent	6%	24%	37%	4%	25%	25%	5%	21%	24%
Program Participation	Goal	27	28	351	26	432	166	12	179	610
	Actual	-	2	36	-	38	9	1	10	48
	Percent	-	7%	10%	-	9%	5%	8%	6%	8%
Annual kWh Savings	Goal	2,119,438	639,637	19,691,600	2,733,709	25,184,385	_	-	_	25,184,385
G	Actual	-	371,549	2,024,399	-	2,395,948	-	-	-	2,395,948
	Percent	-	58%	10%	-	10%	-	-	-	10%
Lifetime kWh Savings	Goal	28,400,475	8,330,598	263,178,565	38,157,962	338,067,599	_	-	-	338,067,599
Ü	Actual	-	4,830,139	27,902,105	-	32,732,245	_	-	_	32,732,245
	Percent	-	58%	11%	-	10%	-	-	-	10%
Annual MMBtu Savings	Goal	_	_	_	-	-	35,112	21,825	56,938	56,938
3	Actual	_	_	-	-	_	14,325	278	14,603	14,603
	Percent	-	-	-	-	-	41%	1%	26%	26%
Lifetime MMBtu Savings	Goal	_	-	_	-	-	510,599	381,065	891,665	891,665
	Actual	_	_	_	_	_	128,810	6,950	135,760	135,760
	Percent	_	_	_	_	_	25%	2%	153,760	15%
	· c. cent						2570	270	1370	13/0

Program Results Small Business Energy Solutions

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 539,501	\$ 170,506	\$ 2,315,220				\$ 231,722 \$	1,264,432	\$ 4,789,660
	Actual	\$ 94,146	58,428	\$ 544,797	\$ 146,692	\$ 844,063	\$ 617,939	\$ 50,178 \$	668,117	\$ 1,512,180
	Percent	17%	34%	24%	29%	24%	60%	22%	53%	32%
Program Participation	Goal	99	73	566	65	804	380	99	478	1,282
	Actual	25	7	77	28	137	65	13	78	215
	Percent	25%	10%	14%	43%	17%	17%	13%	16%	17%
Annual kWh Savings	Goal	1,097,858	459,727	7,626,519	1,037,376	10,221,481	2,016	-	2,016	10,223,497
G	Actual	281,280	92,351	1,380,883	380,560	2,135,074	840	-	840	2,135,914
	Percent	26%	20%	18%	37%	21%	42%	-	42%	21%
Lifetime kWh Savings	Goal	14,673,310	5,973,166	100,071,799	13,485,894	134,204,168	36,288	-	36,288	134,240,456
C	Actual	3,192,075	1,213,489	18,357,953	4,986,430	27,749,947	15,120	-	15,120	27,765,067
	Percent	22%	20%	18%		21%	42%	-	42%	21%
Annual MMBtu Savings	Goal	_	-	-	-	_	19,195	5,103	24,297	24,297
· ·	Actual	-	-	-	-	-	14,164	947	15,111	15,111
	Percent	-	-	-	-	-	74%	19%	62%	62%
Lifetime MMBtu Savings	Goal	_	-	_	-	-	389,617	110,728	500,345	500,345
Š	Actual	-	-	-	-	-	246,023	19,822	265,845	265,845
	Percent	-	-	-	-	-	63%	18%	53%	53%

Program Results Municipal Program

			Electric U	tilities		
		Liberty				Grand
Description		Utilities	NHEC	Eversource	Unitil	Total
Program Expenses	Budget	\$ 168,757 \$	•	\$ 1,450,295	\$ 222,574	\$ 2,000,001
	Actual	\$ 14,776 \$	30,341	\$ 195,843	\$ 13,861	\$ 254,822
	Percent	9%	19%	14%	6%	13%
Program Participation	Goal	46	38	158	19	261
	Actual	24	2	7	1	34
	Percent	53%	5%	4%	5%	13%
Annual kWh Savings	Goal	387,462	282,028	2,850,537	385,144	3,905,171
-	Actual	11,925	41,684	278,733	20,670	353,012
	Percent	3%	15%	10%	5%	9%
Lifetime kWh Savings	Goal	5,128,993	3,662,083	37,674,102	5,034,896	51,500,073
	Actual	178,875	541,892	3,716,367	186,030	4,623,164
	Percent	3%	15%	10%	4%	9%
Annual MMBtu Savings	Goal	167	85	1,204	161	1,617
-	Actual	224	133	-	-	357
	Percent	134%	157%	-	-	22%
Lifetime MMBtu Savings	Goal	4,070	2,115	28,524	3,548	38,257
-	Actual	5,255	1,727	-	-	6,982
	Percent	129%	82%	-	-	18%

Company-Specific Programs Liberty Utilities, Unitil and the New Hampshire Electric Cooperative

Description		Е	Liberty Utilities Gas Building Practices & Demonstration		Unitil Gas Building Practices & Demonstration	Ne	w Hampshire Electric Cooperative Electric Smart Start Program Administration
Description			Program		Program		Auministration
Program Expenses	Budget Actual	\$ \$	293,550 131,597	\$ \$		\$ \$	5,000
	Percent	,	45%		-	Ą	-
Program Participation	Goal Actual		25,000 25,000		-		-
	Percent		100%		-		-
Annual kWh Savings	Goal		-		-		-
	Actual Percent		-		-		-
Lifetime kWh Savings	Goal		-		-		-
	Actual Percent		-		-		-
Annual MMBtu Savings	Goal		18,440		-		-
-	Actual Percent		-		-		-
Lifetime MMBtu Savings	Goal		55,320		_		_
Lifetime iviivibtu saviiigs	Actual		-		-		-
	Percent		-		-		-

Program Results Company-Specific Programs Eversource

Description		Pr	art Start ogram nistration		Customer Engagement Platform	Home Energy Reports		C&I RFP Program	C&I Customer artnerships	Total
Program Expenses	Budget	\$	52,000	•	550,270	\$ 280,402	-	532,143	\$ 19,856	\$ 1,434,671
	Actual Percent	\$	9,333 18%	\$	-	\$ 33,787 12%	\$	13,738 3%	\$ -	\$ 56,857 4%
Program Participation	Goal		-		-	25,000		6	-	25,006
	Actual Percent		-		-	25,000 100%		-	-	25,000 100%
Annual kWh Savings	Goal		-		-	1,529,834		2,955,931	-	4,485,764
	Actual Percent		-		-	440,006 29%		-	-	440,006 10%
Lifetime kWh Savings	Goal		_		_	4,589,501		36,597,730	_	41,187,231
Ü	Actual Percent		-		-	440,006 10%		, , - -	-	440,006 1%
Annual MMBtu Savings	Goal					-			_	-
Annual Wilviblu Savings	Actual		-		-	-		-	-	-
	Percent		-		-	-		-	-	-
Lifetime MMBtu Savings	Goal Actual		-		-	-		-	-	-
	Percent		-		-	-		-	-	-

Company-Specific Programs Eversource Energy Rewards C&I RFP Program 2014 Annual Report 1

Number of Attendees at Annual Bidders Conference: 14

Number of Bids Received: 6 2 Number of Bids Selected: 5

ustomer P	roject Num	ber Project Description	Total Project Cost ³	ncentive Amount	Incentive %	Annual kWh Savings	Lifetime kWh Savings	Benefits ⁴	Benefit/Cost Ratio
Α	1	Replace V-belts with cog belts for process fan drives	\$ 27,930	\$ 10,000	35.8%	149,036	2,235,540	\$ 167,446	
	2	Outdoor LED lighting retrofit Metal Halide > LED	48,476	17,507	36.1%	48,622	632,086	47,345	
	3	Condenser pump system efficiency improvements	27,755	10,000	36.0%	54,449	816,735	61,175	
	4	Condenser pump replacement with VFD	91,248	33,200	36.4%	287,472	4,312,080	322,983	
	5	Technical Assistance/Third Party Engineering Review	3,388	3,388	100.0%	-	-	-	
			\$ 198,797	\$ 74,095	37.3%	539,579	7,996,441	\$ 598,950	3.01
В	1	Compressed air system optimization	\$ 242,752	\$30,000	12.4%	1,420,769	21,311,535	\$ 1,596,277	
	2	Technical Assistance/Third Party Engineering Review	6,703	\$6,703	100.0%	-	-	\$ -	
			\$ 249,456	\$ 36,703	14.7%	1,420,769	21,311,535	\$ 1,596,277	6.40
С	1	Energy management system for company computers	\$ 32,889	\$12,000	36.5%	337,605	5,064,075	379,309	
	2	Dry type transformer replacements with high efficient transformers	146,555	52,317	35.7%	115,126	1,726,890	129,348	
	3	Technical Assistance/Third Party Engineering Review	5,605	5,605	100.0%	-	-	-	
			\$ 185,049	\$ 69,922	37.8%	452,731	6,790,965	\$ 508,657	2.75
D	1	Drying line blowers upgraded with VFDs	\$ 9,442	\$4,214	44.6%	32,805	426,465	\$ 31,943	
	2	Outdoor LED lighting retrofit Metal Halide > LED	26,443	11,801	44.6%	37,224	483,912	\$ 36,246	
	3	Technical Assistance/Third Party Engineering Review	5,148	5,148	100.0%	-	-	\$ -	
			\$ 41,034	\$ 21,163	51.6%	70,029	910,377	\$ 68,189	1.66
E	1	Air compressor equipment retrofit	\$ 135,729	\$ 57,649	42.5%	367,292	4,774,796	\$ 357,642	
	2	Indoor lighting retrofit T8 lamps > LED lamps	59,121	26,385	44.6%	118,570	1,541,410	\$ 115,455	
	3	Technical Assistance/Third Party Engineering Review	5,911	5,911	100.0%	-	-	\$ -	
			\$ 200,761	\$ 89,945	44.8%	485,862	6,316,206	\$ 473,097	2.36
F	1	Technical Assistance/Third Party Engineering Review	\$ 6,340	\$ 6,340	100.0%	-	-	\$ -	
		Overall Totals	\$ 881,436	\$ 298,168	33.8%	2,968,970	43,325,524	\$ 3,245,169	3.68

⁽¹⁾ In compliance with NHPUC Order No. 25,462 dated February 1, 2013.

⁽²⁾ All 6 bids were reviewed and 5 were selected.

⁽³⁾ Includes customer costs of \$519,455 (from 2014 Annual Performance Incentive Report).

⁽⁴⁾ Total Program Benefits allocated to projects based on lifetime kWh savings.

Education Programs

					Ele	ctric Utilitie	S					Ga	s Utilities			
		Liberty							S	ub-total				S	ub-total	Grand
Description		Utilities		NHEC	E	versource		Unitil		Electric	LU Gas	U	nitil Gas		Gas	Total
Program Expenses																
Residential	Budget	\$ -	\$	-	\$	-	\$	52,776	\$	52,776	\$ -	\$	17,000	\$	17,000	\$ 69,776
	Actual	-		-		-		10,226		10,226	-		2,675		2,675	12,901
	Percent	-		-		-		19%		19%	-		16%		16%	18%
Commercial & Industrial	Budget	\$ 15,41	1 \$	30,528	\$	216,829	\$	44,936	\$	307,707	\$ 15,000	\$	11,000	\$	26,000	\$ 333,707
	Actual	2,79	1	452		6,935		3,452		13,633	5,809		-		5,809	19,442
	Percent	18	%	1%		3%		8%		4%	39%		-		22%	6%
Total	Budget	\$ 15,41	1 \$	30,528	\$	216,829	\$	97,712	\$	360,483	\$ 15,000	\$	28,000	\$	43,000	\$ 403,483
	Actual	2,79	1	452		6,935		13,678		23,859	5,809		2,675		8,484	32,343
	Percent	18	%	1%		3%		14%		7%	39%		10%		20%	8%

Focus Areas	<u>Activities</u>
NH Energy Code and Beyond Code	> Conducted one workshop in March with 14 attendees.
Residential Programs	> Conducted "High Effienciency Heat Pump Seminar" to discuss residential air source heating and hot water equipment with 66 attendees (homeowners and contractors).
Commercial, Industrial & Municipal Programs	> Presented on Eversource's Customer Engagement Platform at the Local Energy Solutions Conference.
K-12 Energy Efficiency Education	> Completed 4 "Lighten Up" presentations that reached 828 students (mostly grades k-6) and 16 educators.

Forward Capacity Market (FCM) Proceeds and Expenses

					Electric	Util	lities				
Description			Liberty Utilities		NHEC		Eversource		Unitil		Grand Total
Estimated Annual FCM Proceeds	5	\$	128,600	\$	55,000	\$	2,235,000	\$	250,240	\$	2,668,840
Estimated Annual FCM Expenses	S	\$	20,000	\$	15,000	\$	160,000	\$	30,000	\$	225,000
Actual FCM Proceeds											
	Qtr. 1	\$	48,274	\$	17,794	\$	593,398	\$	62,532	\$	721,998
	Qtr. 2		-		-		-		-		-
	Qtr. 3		-		-		-		-		-
	Qtr. 4	.	- 40.374	<u> </u>	- 17.704	<u> </u>	-	<u> </u>		<u> </u>	- 724 000
	Total	\$	48,274	\$	17,794	\$	593,398	\$	62,532	\$	721,998
Actual FCM Expenses											
Financial Assurance	Qtr. 1	\$	-	\$	-	\$	-	\$	-	\$	-
	Qtr. 2		-		-		-		-		-
	Qtr. 3		-		-		-		-		-
	Qtr. 4		-		-		-		-		-
	Total	\$	-	\$	-	\$		\$	-	\$	-
Other	Qtr. 1	\$	2,748	\$	-	\$	22,595	\$	3,558	\$	28,900
	Qtr. 2		-		-		-		-		-
	Qtr. 3		-		-		-		-		-
	Qtr. 4		-		-		-		-		-
	Total	\$	2,748	\$	-	\$	22,595	\$	3,558	\$	28,900
Total Financial Assu	rance & Other	\$	2,748	\$	-	\$	22,595	\$	3,558	\$	28,900
Actual Net FCM Proceeds*		\$	45,526	\$	17,794	\$	570,804	\$	58,974	\$	693,097

^{*} The CORE Electric Utilities leverage the Forward Capacity Market which provides additional energy efficiency funds to the NH CORE energy efficiency programs. The FCM proceeds budget and actual FCM proceeds are allocated to the residential and the C&I sectors based on an estimate of each sector's contribution to peak demand reduction (approximately 30% for the Residential sector and 70% for the C&I sector). Initially approved by the Commission in its Order No. 24,930 in DE 08-130 dated January 5, 2009 (2009 CORE Programs) and in all subsequent CORE program Orders.

Expenses By Activity Residential Programs

						Elec	tric Utilities							Gas	Utilities				
			iberty								Sub-total					S	Sub-total		Grand
Description		ι	Itilities		NHEC	E	versource		Unitil		Electric		LU Gas	ι	Unitil Gas		Gas		Total
Home Energy	Internal Admin	\$	483	\$	2,771	\$	19,327	\$	8,321	\$	30,902	\$	803	\$	3,811	\$	4,614	\$	35,516
Assistance	External Admin		-		168		-		537		705		-		93		93		798
	Rebate/Services		17,221		28,321		431,099		47,187		523,828		111,138		834		111,971		635,799
	Implementation Services		9,640		8,593		22,926		14,995		56,154		13,268		7,200		20,467		76,622
	Marketing		242		450		-		1,250		1,941		471		1,250		1,721		3,662
	EM&V		6,435		1,608		7,117		3,085		18,245		11,847		1,137		12,983		31,228
	Total	\$	34,021	\$	41,910	\$	480,470	\$	75,375	\$	631,776	\$	137,526	\$	14,323	\$	151,849	\$	783,625
EnergyStar® Homes	Internal Admin	s	43	\$	734	Ś	7,303	Ś	3,079	Ś	11,158	Ś	37	\$	1,543	\$	1,580	\$	12,737
2.16.87344.	External Admin		-	Υ	45	\$	-	Υ .	99	Υ	144	~	-	Ψ	8	Ψ	8	,	151
	Rebate/Services		1,540		682	\$	120,082		1,245		123,549		_		69		69		123,618
	Implementation Services		5,021		12,819	\$	32,238		5,603		55,681		5,416		2,817		8,232		63,913
	Marketing		216		119	\$	5,206		5,005		5,541		897		2,017		897		6,438
	EM&V		3,265		314	¢	6,771		1,137		11,487		1,768		468		2,235		13,723
	Total	\$	10,084	\$	14,712	\$	171,600	\$	11,163	\$	207,559	\$	8,117	\$	4,904	\$	13,022	\$	220,581
HP w/EnergyStar®	Internal Admin	\$	371	\$	4,162	\$	13,766	\$	5,890	\$	24,189	\$	722	\$	2,351	\$	3,073	\$	27,262
	External Admin		-		1,576		25		581		2,182		-		198		198		2,380
	Rebate/Services		56,588		39,815		548,666		78,922		723,991		122,273		5,056		127,329		851,320
	Implementation Services		8,988		15,332		63,753		13,066		101,139		19,483		6,548		26,031		127,170
	Marketing		275		675		2,990		-		3,940		10,200		-		10,200		14,140
	EM&V		3,681		2,203		16,557		1,949		24,390		9,397		535		9,932		34,322
	Total	\$	69,903	\$	63,763	\$	645,757	\$	100,408	\$	879,831	\$	162,075	\$	14,688	\$	176,763	\$	1,056,595
EnergyStar® Products	Internal Admin	ς .	457	\$	4,133	\$	17,611	\$	6,521	\$	28,723	\$	740	\$	5,995	\$	6,735	\$	35,457
Zinergystar Troducts	External Admin	ς	-	ς	251	-	-	ς ,	1,271	Y	1,522	7	-	Y	299	Y	299	,	1,821
	Rebate/Services	Ś	30,004	ς ς	37,231	-	247,290	ς ,	43,692		358,217		355,137		97,594		452,731		810,949
	Implementation Services	\$	7,783	ب د	20,796		9,069	¢	11,563		49,211		13,129		9,419		22,547		71,759
	Marketing	ر	1,512		1,217		10,211		986		13,926		13,129		1,846		14,972		28,899
	EM&V	ر د	5,631		1,769		1,857		2,437		11,693		10,523		1,939		12,462		24,155
		ċ								ċ		ċ		ċ	117,092	ċ		ċ	
	Total	<u>۽</u>	45,386	Ş	65,398	Ş	286,038	Ş	66,470	Ş	463,293	Ş	392,655	Ş	117,092	Ş	509,747	Ş	973,039

Expenses by Activity Residential Programs (Continued)

				Ele	ctric Utilities	5					Gas	Utilities				
		Liberty						Sub-total					S	Sub-total	1	Grand
Descript	ion	Utilities	NHEC	E	versource		Unitil	Electric	ι	.U Gas	ι	Jnitil Gas		Gas		Total
Other*	Internal Admin	\$ 1,182	\$ -	\$	2,039	\$	1,779	\$ 4,999	\$	1,266	\$	-	\$	1,266	\$	6,265
	External Admin	-	-		-		-	-		-		-		-		-
	Rebate/Services	-	-		-		9,769	9,769		118,050		-		118,050		127,819
	Implementation Services	-	-		26,591		-	26,591		1,692		2,675		4,367		30,958
	Marketing	-	-		-		457	457		3,950		-		3,950		4,407
	EM&V	-	-		11,935		-	11,935		6,640		-		6,640		18,575
	Total	\$ 1,182	\$ -	\$	40,565	\$	12,005	\$ 53,751	\$	131,597	\$	2,675	\$	134,272	\$	188,024
Total Residential	Internal Admin	\$ 2,535	\$ 11,799	\$	60,046	\$	25,590	\$ 99,971	\$	3,568	\$	13,699	\$	17,268	\$	117,238
	External Admin	-	2,040		25		2,488	4,553		-		597		597		5,150
	Rebate/Services	105,353	106,048		1,347,138		180,815	1,739,354		706,598		103,553		810,151		2,549,505
	Implementation Services	31,431	57,541		154,577		45,227	288,777		52,987		28,658		81,645		370,421
	Marketing	2,245	2,461		18,407		2,693	25,806		28,644		3,096		31,740		57,546
	EM&V	19,011	5,894		44,237		8,608	77,751		40,175		4,078		44,253		122,003
	Total	\$ 160,576	\$ 185,784	\$	1,624,430	\$	265,421	\$ 2,236,211	\$	831,971	\$	153,682	\$	985,653	\$	3,221,864
Total %	Internal Admin	1.6%	6.4%		3.7%		9.6%	4.5%		0.4%		8.9%		1.8%		3.6%
10ta1 70	External Admin	0.0%	1.1%		0		0.9%	0.2%		0.0%		0.4%		0.1%		0.2%
	Rebate/Services	65.6%	57.1%		82.9%		68.1%	77.8%		84.9%		67.4%		82.2%		79.1%
	Implementation Services	19.6%	31.0%		9.5%		17.0%	12.9%		6.4%		18.6%		8.3%		11.5%
	Marketing	1.4%	1.3%		1.1%		1.0%	1.2%		3.4%		2.0%		3.2%		1.8%
	EM&V	11.8%	3.2%		2.7%		3.2%	3.5%		4.8%		2.7%		4.5%		3.8%
	Total	100.0%	100.0%		100.0%		100.0%	100.0%		100.0%		100.0%		100.0%		100.0%
	. 5.5.	100.070	100.070		200.070		100.070	200.070		100.070		100.070		100.070		100.070

^{*} Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Expenses by Activity C&I and Municipal Programs

					E	lect	ric Utilities							Gas	Utilities				
			Liberty								Sub-total					S	Sub-total		Grand
		ι	Jtilities		NHEC	Ev	versource		Unitil		Electric		LU Gas	Į	Jnitil Gas		Gas		Total
			4.240		2.076		26.500		0.040		40 700	٠	1 116		4 204		5 5 40	4	55.3 60
Large Business Energy	Internal Admin	\$	1,219	\$	3,076	\$	36,590	\$	8,843	\$	49,728	\$	1,146	\$	4,394	\$	5,540	\$	55,268
Solutions	External Admin		-		187		-		95		282		-		248		248		530
	Rebate/Services		5,954		30,000		880,365		859		917,177		296,935		2,236		299,171		1,216,348
	Implementation Services		29,655		7,143		138,618		14,466		189,881		19,087		7,119		26,206		216,087
	Marketing		1,553		510		1,088		-		3,151		11,349		457		11,806		14,957
	EM&V		20,187		5,350		15,333		4,450		45,321		28,549		1,404		29,953		75,273
	Total	\$	58,568	\$	46,266	\$	1,071,993	\$	28,713	\$	1,205,540	\$	357,065	\$	15,858	\$	372,923	\$	1,578,463
Small Business Energy	Internal Admin	\$	1,534	\$	3,552	\$	17,444	\$	8,159	\$	30,689	\$	822	\$	4,309	\$	5,131	\$	35,820
Solutions	External Admin		-		216		-		35		251		-		170		170		421
	Rebate/Services		56,312		30,607		430,687		120,676		638,281		580,469		34,708		615,177		1,253,458
	Implementation Services		16,353		21,943		89,300		14,077		141,673		14,912		9,179		24,091		165,765
	Marketing		11,348		589		2,315		, -		14,252		8,463		608		9,071		23,323
	EM&V		8,599		1,521		5,053		3,745		18,917		13,273		1,204		14,477		33,394
	Total	\$	94,146	\$	58,428	\$	544,797	\$	146,692	\$	844,063	\$	617,939	\$	50,178	\$	668,117	\$	1,512,180
Municipal	Internal Admin	Ś	67	\$	1,924	Ś	10,928	\$	3,096	\$	16,015	\$	_	\$	_	\$	_	\$	16,015
Manapar	External Admin		-	Υ	117	Υ	-	Ψ	13	۲	130	ľ	_	Υ	_	Ψ	_	Ψ	130
	Rebate/Services		7,743		17,456		177,087		3,617		205,903		_		_		_		205,903
	Implementation Services		3,982		8,202		7,828		5,698		25,709		_		_		_		25,709
	Marketing		265		1,819		-		-		2,084		_		_		_		2,084
	EM&V		2,720		824		_		1,437		4,981		_		_		_		4,981
	Total	\$	14,776	\$	30,341	\$	195,843	\$	13,861	\$	254,822	\$	-	\$	-	\$	-	\$	254,822
Other*	Internal Admin	ξ.	1,566	¢	21	\$	4,013	¢	1,779	¢	7,379	\$		\$	_	\$	_	\$	7,379
Other	External Admin	١٠	1,500	Ų	1	Ų	4,013	۲	1,773	۲	1,313	٦		۲		۲		٦	7,373
	Rebate/Services		2,787		417		3,448		2,995		9,647		2,713		_		2,713		12,360
	•		2,707				-		2,333				2,/13		-		2,/13		
	Implementation Services		-		4		22,174		- 1E7		22,178 472		2 006		-		2 006		22,178
	Marketing		6		9		16 107		457				3,096		-		3,096		3,568
	EM&V	<u> </u>	4 200	۲.	453	۲	16,187	<u>,</u>	- - 224	۲	16,187	ć		۲	-	۲	-	<u>,</u>	16,187
	Total	\$	4,360	\$	452	\$	45,822	\$	5,231	\$	55,865	<u> </u>	5,809	\$	-	\$	5,809	\$	61,674
i .																			

^{*} Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Expenses by Activity
C&I and Municipal Program Total and Grand Total (Residential, C&I and Municipal)

						Ele	ctric Utilitie	S						Gas	Utilities				
			Liberty								Sub-total						Sub-total		Grand
		ı	Jtilities		NHEC	E	versource		Unitil		Electric		LU Gas	U	nitil Gas		Gas		Total
Tatal COL and	Internal Advain	_ ا	4 200	Ļ	0.574	Ļ	CO 074	۲.	24 077	Ļ	102.011	۲	1.000	Ļ	0.702	Ļ	10.671	۲,	114 402
Total C&I and	Internal Admin	\$	4,386	\$	8,574	Ş	68,974	Ş	21,877	Ş	103,811	\$	1,968	\$	8,703	Ş	10,671	Þ	114,482
Municipal	External Admin		72 705		520		1 404 506		143		663		-		418		418		1,081
	Rebate/Services		72,795		78,480		1,491,586		128,147		1,771,008		880,117		36,944		917,061		2,688,069
	Implementation Services		49,989		37,291		257,920		34,241		379,441		33,999		16,298		50,297		429,739
	Marketing		13,173		2,927		3,403		457		19,960		22,908		1,065		23,973		43,933
	EM&V		31,506	_	7,695	_	36,573	_	9,632	_	85,405	_	41,821	_	2,608	_	44,429	_	129,835
	Total	\$	171,850	\$	135,487	\$	1,858,456	\$	194,497	\$	2,360,290	\$	980,813	\$	66,036	\$	1,046,849	\$	3,407,139
Total C&I and	Internal Admin		2.6%		6.3%		3.7%		11.2%		4.4%		0.2%		13.2%		1.0%		3.4%
Municipal %	External Admin		0.0%		0.4%		0.0%		0.1%		0.0%		0.0%		0.6%		0.0%		0.0%
	Rebate/Services		42.4%		57.9%		80.3%		65.9%		75.0%		89.7%		55.9%		87.6%		78.9%
	Implementation Services		29.1%		27.5%		13.9%		17.6%		16.1%		3.5%		24.7%		4.8%		12.6%
	Marketing		7.7%		2.2%		0.2%		0.2%		0.8%		2.3%		1.6%		2.3%		1.3%
	EM&V		18.3%		5.7%		2.0%		5.0%		3.6%		4.3%		3.9%		4.2%		3.8%
	Total		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%
Grand Total	Internal Admin	\$	6,921	\$	20,373	\$	129,020	\$	47,467	\$	203,782	\$	5,536	\$	22,402	\$	27,938	\$	231,720
(Residential,	External Admin		-		2,561		25		2,631		5,217		-		1,015		1,015		6,232
C&I and Municipal)	Rebate/Services		178,148		184,528		2,838,724		308,962		3,510,363		1,586,715		140,497		1,727,212		5,237,575
	Implementation Services		81,421		94,832		412,497		79,468		668,218		86,986		44,956		131,942		800,160
	Marketing		15,417		5,388		21,810		3,150		45,766		51,551		4,161		55,713		101,479
	EM&V		50,517		13,589		80,810		18,240		163,156		81,996		6,686		88,682		251,838
	Total	\$	332,425	\$	321,271	\$	3,482,886	\$	459,918	\$	4,596,500	\$:	1,812,784	\$	219,718	\$	2,032,502	\$	6,629,002
Grand Total	Internal Admin		2.1%		6.3%		3.7%		10.3%		4.4%		0.3%		10.2%		1.4%		3.5%
%	External Admin		0.0%		0.8%		0.0%		0.6%		0.1%		0.0%		0.5%		0.0%		0.1%
(Residential,	Rebate/Services		53.6%		57.4%		81.5%		67.2%		76.4%		87.5%		63.9%		85.0%		79.0%
(Residential, C&I and Municipal)	Implementation Services		24.5%		29.5%		11.8%		17.3%		14.5%		4.8%		20.5%		6.5%		12.1%
car and Municipal)	Marketing		4.6%		1.7%		0.6%		0.7%		14.5%		2.8%		1.9%		2.7%		1.5%
	EM&V		15.2%		4.2%		2.3%		4.0%		3.5%		4.5%		3.0%		2.7% 4.4%		3.8%
	Total	\vdash	100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%		100.0%
	i Otai	\vdash	100.0%		100.0/0		100.0%		100.0/0		100.0%		100.0%		100.0%		100.0%		100.0%

Evaluation, Monitoring and Verification (EM&V)

				Elec	ctric Utilities				Gas	Utilities			
		Liberty					Sub-total				S	Sub-total	Grand
Description	n	Utilities	NHEC		Eversource	Unitil	Electric	LU Gas	U	nitil Gas		Gas	Total
Annual Budget ¹		\$ 148,594	\$ 82,189	\$	893,712	\$ 161,275	\$ 1,285,770	\$ 253,950	\$	67,977	\$	321,927	\$ 1,607,696
Actual Expenses ²	Qtr. 1	\$ 50,517	\$ 13,589	\$	80,810	\$ 18,240	\$ 163,156	\$ 81,996	\$	6,686	\$	88,682	\$ 251,838
	Qtr. 2	-	-		-	-	-	-		-		-	\$ -
	Qtr. 3	-	-		-	-	-	-		-		-	\$ -
	Qtr. 4	-	-		-	-	-	-		-		-	\$ -
	Total	\$ 50,517	\$ 13,589	\$	80,810	\$ 18,240	\$ 163,156	\$ 81,996	\$	6,686	\$	88,682	\$ 251,838

Notes:

- (1) The Evaluation, Monitoring and Verification budget is based on 5% of the annual NH CORE Energy Efficiency Program budget.
- (2) The actual EM&V expenses for each program are included in the expense totals reported for each program.
- (3) Status of EM&V Studies:

_	Est. Cost	Vendor	Status
NE Avoided Energy Supply Cost Study (2015)	\$38,000	TCR	Complete: Q2, 2015
Treat/Otter Auditing/Tracking Software	\$150,000	PSD	Annual cost billed monthly
NEEP/CEE Regional/National M&E	\$157,065	NEEP	Ongoing
Energy Star Homes - Impact Evaluation	tbd	tbd	ECD: Q4, 2015
Large Business (Ret/New/RFP) Program - Impact Evaluation	\$550,000	DNV Kema	ECD: Draft Report & Preliminary Findings (5-7-2015), Final (Q2, 2015)
Energy Star Appliance Program - Impact Evaluation	tbd	tbd	ECD: 2015-2016
Early Replacement Measures, Phase 2 (Gas)	tbd	Evergreen Economics	ECD: 2015

Evaluations available at: http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/Monitoring_Evaluation_Report_List.htm

Revolving Loan Fund (RLF)

				Electric U	tilities		
			Liberty				
Description			Utilities	NHEC	Eversource		Unitil
Amount Available to Loan							
Revolving Loan Fund ¹		\$	303,000	\$ 300,000	\$ 690,000	¢	855,707
Less: Loans		۶	378,861	499,123	1,269,752	Ş	1,085,650
Plus: Loan Payments Recei	wod		125,483	249,053			396,218
Current Balance	veu		49,622	49,930			166,275
Less: Loans in Process			49,022	20,916	•		11,618
Less: Potential Loans			_	12,100	•		16,146
Amount Available to Loan		\$	49,622			, ¢	138,511
Amount Available to Loan		,	49,022	٦ 10,314	(3,390)	۲	138,311
Maximum Loans and Maximum Term							
Residential	Maximum Loan	\$	500	\$ 7,500	\$ 7,500	\$	7,500
	Maximum Term		2 Years	7 Years	7 Years		7 Years
Municipal and C&I ²	Maximum Loan	\$	50,000			\$	50,000
	Maximum Term		2 years	Smart Start	Smart Start		10 Years
Year-to-date Project Financing Informa	ation						
Residential	No. of Projects Financed		-	8	15		-
	Average Loan Amount		N/A	\$ 3,384	\$ 4,573		N/A
Municipal and C&I ²	No. of Projects Financed		5	_	_		-
,	Average Loan Amount	\$	2,063	N/A	N/A		N/A

Notes:

- (1) Includes funds from a RGGI-funded grant awarded to the Electric Utilities in 2009 and CORE Program funds.
- (2) Not applicable to the NHEC and PSNH. Utilize SmartStart Loan Program.

Smart Start Revolving Loan Program

Year-to-Date Amount Available to Loan Loan Fund Balance S 746,017 \$ 509,614	Description			NHEC		Eversource
Loan Fund Balance	Year-to-Date Amount Available to Loa	an				
Less: Loans Plus: Loan Repayments (excluding reserve for bad debt) Current Balance Less: Loans in Process Less: Potential Loans Add: Anticipated Loan Repayments Thr Year End Amount Available to Loan Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance Inding Balance Ending Balance Finding Balance Year-to-date Administrative and Implementation Expenses Year-to-date Performance Incentive Year-to-date Project Financing Information Municipal and C&I Municipal and C&I No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings Lifetime kWh Savings Lifetime MMBTU Savings Total Loan In Place In Inding Information Not Applicable Ref. 66,606 S 703,200 S 703,200 S 43,239 Not Applicable S 173,971 Plus: Bad Debt Collections 2 Pop. 280 Pop. 3 703,201 Pop.			Ś	746.017	Ś	509.614
Plus: Loan Repayments (excluding reserve for bad debt) Current Balance Less: Loans in Process Less: Potential Loans Add: Anticipated Loan Repayments Thr Year End Amount Available to Loan Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance Initial Balance Less: Bad Debt Collections 2 Ending Balance Pear-to-date Administrative and Implementation Expenses 3 Year-to-date Payments to Contractors Supporting Customer Projects Municipal and C&I Municipal and C&I No. of Projects Financed Total Loan Amount Lifetime kWh Savings 6 Lifetime kWh Savings 7 Lifetime MMBTU Savings 7 Life				-	Ψ.	•
Current Balance Less: Loans in Process Less: Potential Loans Add: Anticipated Loan Repayments Thr Year End Amount Available to Loan Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance India Balance Ending Balance Finding Balance Finding Balance Year-to-date Administrative and Implementation Expenses Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Project Financing Information Municipal and C&I S No. of Projects Financed Average Loan Amount Average Loan Amount Lifetime kWh Savings 6 Lifetime kWh Savings 7 Lifetime kWh Savings 8 Lifetime kWh Sa		xcluding reserve for bad debt)		-		-
Less: Loans in Process Less: Potential Loans Add: Anticipated Loan Repayments Thr Year End Amount Available to Loan Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance Initial		,	\$		\$	
Add: Anticipated Loan Repayments Thr Year End Amount Available to Loan Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance 1 Plus: Bad Debt Collections 2 Less: Bad Debt Charges Ending Balance Ending Balance Year-to-date Administrative and Implementation Expenses 3 Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive 4 Year-to-date Project Financing Information Municipal and C&I 5 No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings 6 Lifetime kWh Savings 7 Lifetime kWh Savings 7 Lifetime MMBTU Savings 8 Lifetime MMBTU Savings 8 Lifetime MMBTU Savings 7 Lifetime MMBTU	Less: Loans in Process			-		-
Amount Available to Loan Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance Initial Balanc	Less: Potential Loans			-		669,109
Year-to-Date Reserve for Bad Debt (Uncollectibles) Initial Balance Inding Balance Ind	Add: Anticipated Loan Re	payments Thr Year End		-		620,000
Initial Balance ¹ Plus: Bad Debt Collections ² Less: Bad Debt Charges Ending Balance Year-to-date Administrative and Implementation Expenses ³ Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive ⁴ Year-to-date Project Financing Information Municipal and C&I ⁵ No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings ⁶ Lifetime MMBTU Savings ⁷ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Not Applicable Not Applicable 173,971 9,280 9,280 9,280 9,280 183,251 183,251 Not Applicable \$ 161,696 \$ 160,278 Not Applicable \$ 161,696 \$ 31,273 1,350,659 \$ 3,739,554 Not Applicable	Amount Available to Loan		\$	703,200	\$	43,239
Initial Balance ¹ Plus: Bad Debt Collections ² Less: Bad Debt Charges Ending Balance Year-to-date Administrative and Implementation Expenses ³ Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive ⁴ Year-to-date Project Financing Information Municipal and C&I ⁵ No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings ⁶ Lifetime MMBTU Savings ⁷ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Not Applicable Not Applicable 173,971 9,280 9,280 9,280 9,280 183,251 183,251 Not Applicable \$ 161,696 \$ 160,278 Not Applicable \$ 161,696 \$ 31,273 1,350,659 \$ 3,739,554 Not Applicable						
Plus: Bad Debt Collections 2 Less: Bad Debt Charges Ending Balance Year-to-date Administrative and Implementation Expenses 3 Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive 4 Year-to-date Project Financing Information Municipal and C&I 5 No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings 6 Lifetime MMBTU Savings 7 Not Applicable	Year-to-Date Reserve for Bad Debt (U	ncollectibles)				
Less: Bad Debt Charges Ending Balance Year-to-date Administrative and Implementation Expenses Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive Year-to-date Performance Incentive Year-to-date Project Financing Information Municipal and C&I No. of Projects Financed Total Loan Amount Average Loan Amount Average Loan Amount Lifetime kWh Savings Lifetime MMBTU Savings Lifetime kWh Savings Lifetime kWh Savings Lifetime kWh Savings Lifetime kWh Savings Not Applicable Not Applicable Not Applicable	Initial Balance ¹		No	ot Applicable	\$	173,971
Finding Balance \$ 183,251 Year-to-date Administrative and Implementation Expenses 3 \$ - \$ 9,333 Year-to-date Payments to Contractors Supporting Customer Projects \$ 61,696 \$ 160,278 Year-to-date Performance Incentive 4 Not Applicable \$ 11,136 Year-to-date Project Financing Information Municipal and C&I 5 No. of Projects Financed Total Loan Amount Average Loan Amount S 61,696 \$ 218,908 Average Loan Amount S 61,696 \$ 31,273 Lifetime kWh Savings 6 1,350,659 3,739,554 Lifetime MMBTU Savings 7 Not Applicable Lifetime kWh Savings 7 Not Applicable Lifetime MMBTU Savings 7 Not Applicable	Plus: Bad Debt Collections	3 ²				9,280
Year-to-date Administrative and Implementation Expenses ³ \$ - \$ 9,333 Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive ⁴ Not Applicable \$ 11,136 Year-to-date Project Financing Information Municipal and C&I ⁵ No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings ⁶ Lifetime MMBTU Savings ⁶ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Lifetime MMBTU Savings ⁷ - Not Applicable	Less: Bad Debt Charges					-
Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive Year-to-date Project Financing Information Municipal and C&I No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings Lifetime MMBTU Savings Lifetime kWh Savings Lifetime kWh Savings Lifetime MMBTU Savings No. of Projects Financed 1 7 5 61,696 \$ 218,908 5 61,696 \$ 31,273 1,350,659 \$ 3,739,554 Lifetime MMBTU Savings Not Applicable Lifetime kWh Savings Not Applicable	Ending Balance				\$	183,251
Year-to-date Payments to Contractors Supporting Customer Projects Year-to-date Performance Incentive Year-to-date Project Financing Information Municipal and C&I No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings Lifetime MMBTU Savings Lifetime kWh Savings Lifetime kWh Savings Lifetime MMBTU Savings No. of Projects Financed 1 7 5 61,696 \$ 218,908 5 61,696 \$ 31,273 1,350,659 \$ 3,739,554 Lifetime MMBTU Savings Not Applicable Lifetime kWh Savings Not Applicable						
Year-to-date Performance Incentive ⁴ Not Applicable \$ 11,136 Year-to-date Project Financing Information Municipal and C&I ⁵ No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings ⁶ Lifetime MMBTU Savings ⁶ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Lifetime MMBTU Savings ⁷ Not Applicable Not Applicable Not Applicable Not Applicable	Year-to-date Administrative and Impl	ementation Expenses ³	\$	-	\$	9,333
Year-to-date Project Financing Information Municipal and C&I 5 No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings 6 Lifetime MMBTU Savings 7 Lifetime MMBTU Savings 7 Lifetime MMBTU Savings 7 Lifetime MMBTU Savings 7 Not Applicable	Year-to-date Payments to Contractors	s Supporting Customer Projects	\$	61,696	\$	160,278
Municipal and C&I ⁵ No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings ⁶ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Lifetime MMBTU Savings ⁷ Lifetime MMBTU Savings ⁷ Not Applicable	Year-to-date Performance Incentive ⁴		No	ot Applicable	\$	11,136
Municipal and C&I ⁵ No. of Projects Financed Total Loan Amount Average Loan Amount Lifetime kWh Savings ⁶ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Lifetime MMBTU Savings ⁷ Lifetime MMBTU Savings ⁷ Not Applicable	Year-to-date Project Financing Inform	nation				
Total Loan Amount \$ 61,696 \$ 218,908 Average Loan Amount \$ 61,696 \$ 31,273 Lifetime kWh Savings 6 1,350,659 3,739,554 Lifetime MMBTU Savings 7 - Not Applicable Lifetime MMBTU Savings 7 - Not Applicable				1		7
Average Loan Amount \$ 61,696 \$ 31,273 Lifetime kWh Savings 6 1,350,659 3,739,554 Lifetime MMBTU Savings 6 - Not Applicable Lifetime kWh Savings 7 - Not Applicable	·	•	\$	61,696	\$	218,908
Lifetime kWh Savings ⁶ Lifetime MMBTU Savings ⁶ Lifetime kWh Savings ⁷ Lifetime MMBTU Savings ⁷ Not Applicable - Not Applicable		Average Loan Amount				-
Lifetime MMBTU Savings ⁶ - Not Applicable Lifetime kWh Savings ⁷ - Not Applicable Lifetime MMBTU Savings ⁷ - Not Applicable		Lifetime kWh Savings ⁶		1,350,659		
Lifetime kWh Savings ⁷ - Not Applicable		_		-	N	
Lifetime MMBTU Savings ⁷ - Not Applicable		_				-
				_	N	ot Applicable
THE			ر	121 522		
		Electric bill Javings	٦	101,303	ب	301,329

Notes:

- (1) As of January 1, 2015. The beginning loan balance for NHEC has been revised to \$746,017 compared to what was reported in the 4th Qtr report of \$746,118, a difference of \$101.
- (2) 5% of the loan amount is reserved for uncollectibles.
- (3) NHEC's Annual Goal: \$5,000 (see page 15); Eversource's Annual Goal: \$52,000 (see page 16).
- (4) The performance incentive is based on 6% of the loan repayments, excluding the reserve for bad debt.
- (5) C&I not applicable to Eversource; Municipal only.
- (6) Also reported in the applicable C&I program report.
- (7) Incremental savings not reported elsewhere.

1st Quarter Report January 2015 - March 2015 Electric Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

	LU E	lectric	NI	HEC	Evers	source	Unitil	Electric	То	tal
Home Energy Assistance			_			4 600 000				
Number of Units / Lifetime kWh Savings	3	80,607	5	100,824	86	1,630,908	8	149,386	102	1,961,725
Expenses / Lifetime MMBtu Savings	\$34,021	2,111	\$41,910	3,835	\$480,470	40,839	\$75,375	4,322	\$631,776	51,107
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	14	355,225	15	312,042	954	12,794,498	184	3,223,226	1,167	16,684,991
Expenses / Lifetime MMBtu Savings	\$69,903	0	\$63,763	9,732	\$645,757	95,380	\$100,408	3,752	\$879,831	108,864
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	29	2,454,564	0	0	29	2,454,564
Expenses / Lifetime MMBtu Savings	\$10,084	0	\$14,712	0	\$171,600	36,314	\$11,163	0	\$207,559	36,314
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ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	4,131	2,604,852	1,958	2,789,036	10,182	15,374,092	2,029	3,565,640	14,169	21,728,768
Expenses / Lifetime MMBtu Savings	\$45,386	681	\$65,398	883	\$286,038	1,996	\$66,470	500	\$463,293	3,379
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	2	4,830,139	36	27,902,105	0	0	63	35,924,320
Expenses / Lifetime MMBtu Savings	\$58,568	0	\$46,266	0	\$1,071,993	0	\$28,713	0	\$1,205,540	0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	25	3,192,075	7	1,213,489	77	18,357,953	28	4,986,430	137	27,749,947
Expenses / Lifetime MMBtu Savings	\$94,146	0	\$58,428	0	\$544,797	0	\$146,692	0	\$844,063	0
Municipal Program										
Number of Participants / Lifetime kWh Savings	24	178,875	2	541,892	7	3,716,367	1	186,030	34	4,623,164
Expenses / Lifetime MMBtu Savings	\$14,776	5,255	\$30,341	1,727	\$195,843	0	\$13,861	0	\$254,822	6,982
Educational Programs										
Expenses	\$2,794		\$452		\$6,935		\$13,678		\$23,859	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	25,000	440,006	0	0	25,000	440,006
Expenses / Lifetime MMBtu Savings	\$2,748	0	\$0	0	\$70,119	0	\$3,558	0	\$76,425	0
Smart Start (NHEC/PSNH), RLF (UES)										
	ćo		¢n.		\$0.222		¢n.		\$0.222	
Expenses	\$0		\$0		\$9,333		\$0		\$9,333	
Total Program Expenses	\$332,425		\$321,271		\$3,482,886		\$459,918		\$4,596,500	

1st Quarter Report January 2015 - March 2015 Electric Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

(System Benefits Charge, Forward Capacity Market and Interest Funds Only) *

	LU E	lectric	NI	HEC	Evers	source	Unitil	Electric	То	tal
Home Energy Assistance Number of Units / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	3	73,818	4	88,073	75	1,426,473	7	132,578	89	1,720,943
	\$31,156	1,934	\$36,610	3,350	\$420,243	35,720	\$66,894	3,836	\$554,902	44,839
Home Performance w/ENERGY STAR Number of Rebates / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	14	355,225	15	312,042	954	12,794,498	184	3,223,226	1,153	16,329,766
	\$69,903	0	\$63,763	9,732	\$645,757	95,380	\$100,408	3,752	\$879,831	108,864
ENERGY STAR Homes Number of Homes / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	0	0	0	0	29	2,454,564	0	0	29	2,454,564
	\$10,084	0	\$14,712	0	\$171,600	36,314	\$11,163	0	\$207,559	36,314
ENERGY STAR Products Number of Rebates / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	4,131	2,604,852	1,958	2,789,036	10,182	15,374,092	2,029	3,565,640	14,169	21,728,768
	\$45,386	681	\$65,398	883	\$286,038	1,996	\$66,470	500	\$463,293	3,379
Large Business Energy Solutions Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	0	0	2	4,830,139	36	27,902,105	0	0	63	35,924,320
	\$58,568	0	\$46,266	0	\$1,071,993	0	\$28,713	0	\$1,205,540	0
Small Business Energy Solutions Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	25	3,192,075	7	1,213,489	77	18,357,953	28	4,986,430	137	27,749,947
	\$94,146	0	\$58,428	0	\$544,797	0	\$146,692	0	\$844,063	0
Municipal Program Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	0 \$0	0 0	0 \$0	0	0 \$0	0 0	0 \$0	0 0	0 \$0	0 0
Educational Programs Expenses	\$2,794		\$452		\$6,935		\$13,678		\$23,859	
Company Specific Programs / FCM Expenses Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	0	0	0	0	25,000	440,006	0	0	25,000	440,006
	\$2,748	0	\$0	0	\$70,119	0	\$3,558	0	\$76,425	0
Smart Start (NHEC/PSNH), RLF (UES) Expenses	\$0		\$0		\$9,333		\$0		\$9,333	
Total Program Expenses	\$314,783		\$285,630		\$3,226,816		\$437,576		\$4,264,805	

^{*}Details of the allocation can be found in Attachment H2 (2015), page 2 of 5, 2015-2016 NH Statewide CORE Energy Efficiency Plan

1st Quarter Report January 2015 - March 2015 Electric Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

(Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative) *

	LU E	lectric	NI	HEC	Everso	ource	Unitil	Electric	То	tal
Home Energy Assistance		6.700		42.754	44	204 425	4	46.000	12	240.702
Number of Units / Lifetime kWh Savings	0	6,789	1	12,751	11	204,435	1	16,808	13	240,783
Expenses / Lifetime MMBtu Savings	\$2,865	178	\$5,300	485	\$60,227	5,119	\$8,481	486	\$76,873	6,268
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Expenses / Enermie minister serings		Ü		Ü	۲۰	· ·	۲۰	Ü	ļ , , , , ,	Ü
ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Municipal Program										
Number of Participants / Lifetime kWh Savings	24	178,875	2	541,892	7	3,716,367	1	186,030	34	4,623,164
Expenses / Lifetime MMBtu Savings	\$14,776	5,255	\$30,341	1,727	\$195,843	0	\$13,861	0	\$254,822	6,982
Educational Programs										
Expenses	\$0		\$0		\$0		\$0		\$0	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Smart Start (NHEC/PSNH), RLF (UES)										
Expenses	\$0		\$0		\$0		\$0		\$0	
LAPCHISES	, JO		70		, JU		70		٥٠	
Total Program Expenses	\$17,642		\$35,641		\$256,070		\$22,342		\$331,695	

^{*}Details of the allocation can be found in Attachment H2 (2015), page 2 of 5, 2015-2016 NH Statewide CORE Energy Efficiency Plan

1st Quarter Report January 2015 - March 2015 Gas Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

	LU-(Gas	Uniti	l-Gas	Tot	al
Hama Francis Assistance						
Home Energy Assistance Number of Units	29		0		29	
Expenses / Lifetime MMBtu Savings	\$137,526	20,871	\$14,323	0	\$151,849	20,871
Expenses / Lifetime Minibitu Savings	\$137,320	20,871	\$14,525	U	\$131,649	20,671
Home Performance w/ENERGY STAR						
Number of Units	158		4		162	
Expenses / Lifetime MMBtu Savings	\$162,075	89,360	\$14,688	1,551	\$176,763	90,911
ENERGY STAR Homes						
Number of Homes	7		0		7	
Expenses / Lifetime MMBtu Savings	\$8,117	8,335	\$4,904	0	\$13,022	8,335
ENERGY STAR Products						
Number of Rebates	698		86		784	
Expenses / Lifetime MMBtu Savings	\$392,655	204,900	\$117,092	25,824	\$509,747	230,724
Large Business Energy Solutions						
Number of Participants	9		1		10	
Expenses / Lifetime MMBtu Savings	\$357,065	128,810	\$15,858	6,950	\$372,923	135,760
Small Business Energy Solutions						
Number of Participants	65		13		78	
Expenses / Lifetime MMBtu Savings	\$617,939	246,023	\$50,178	19,822	\$668,117	265,845
Educational Programs						
Expenses	\$5,809		\$2,675		\$8,484	
Company Specific Programs / FCM Expenses						
Number of Participants	25,000		0		25,000	
Expenses / Lifetime MMBtu Savings	\$131,597	0	\$0	0	\$131,597	0
Total Program Expenses	\$1,812,784		\$219,718		\$2,032,502	